

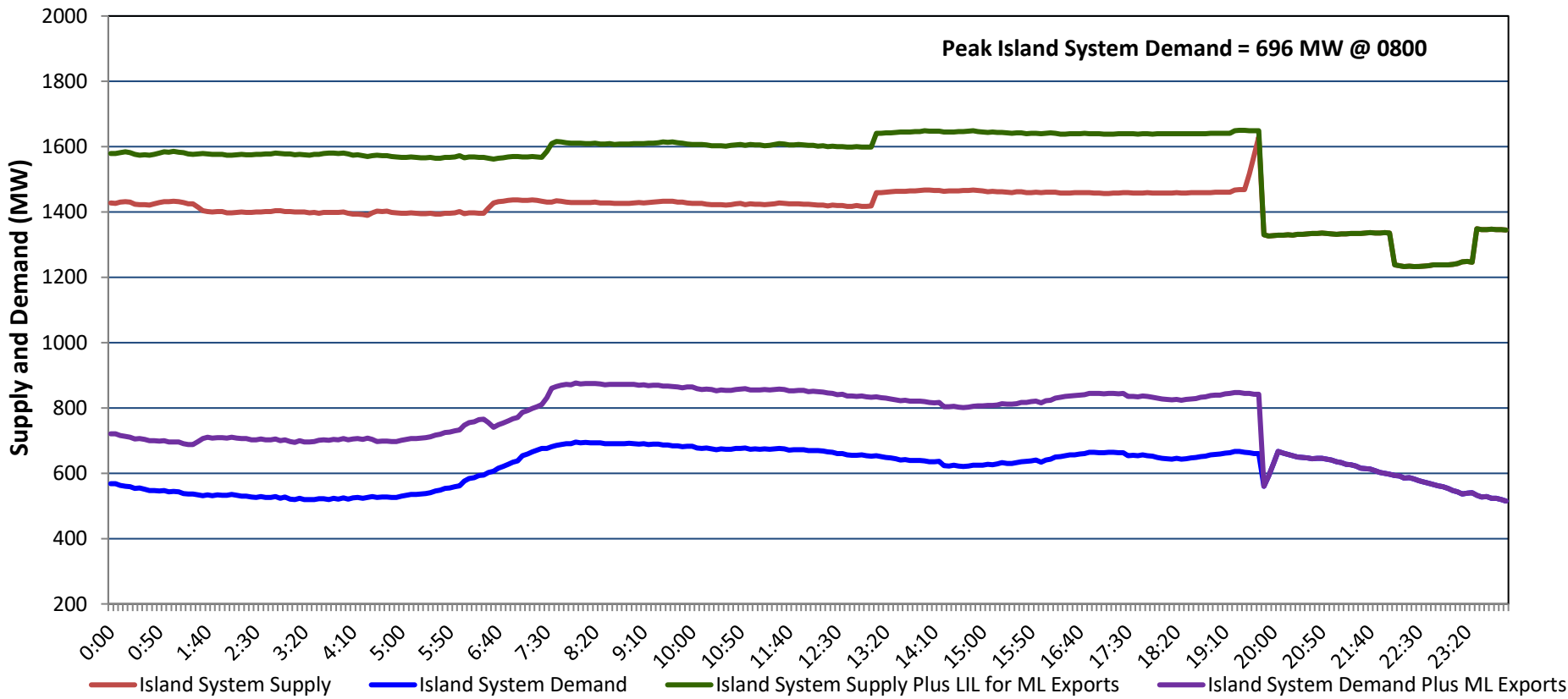
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, October 08, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Tuesday, October 07, 2025



Island Supply Notes For October 07, 2025

- AAs of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- BAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- CAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- DAs of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).
- EAs of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).
- FAt 1309 hours, October 07, 2025, Granite Canal Unit available (40 MW).
- GAt 1946 hours, October 07, 2025, Labrador Island Link unavailable due to forced outage 450 MW (700 MW).
- HAt 2203 hours, October 07, 2025, Holyrood Unit 1 unavailable due to forced outage 100 MW (170 MW).
- IAt 2326 hours, October 07, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

| Section 2 | | | | |
|--|------------------------------------|----------------------------|--------------------------------------|-----------------------|
| Island Interconnected System - Supply, Demand & Outlook | | | | |
| Wed, Oct 08, 2025 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹ | 1,235 MW | Wednesday, October 8, 2025 | 700 | 650 |
| | 1,040 MW | Thursday, October 9, 2025 | 725 | 675 |
| | 45 MW | Friday, October 10, 2025 | 875 | 825 |
| | 150 MW | Saturday, October 11, 2025 | 810 | 760 |
| | - MW | Sunday, October 12, 2025 | 865 | 815 |
| | - MW | Monday, October 13, 2025 | 895 | 845 |
| 7-Day Island Peak Demand Forecast: | | Tuesday, October 14, 2025 | 915 | 865 |

Island Supply Notes For October 08, 2025

- JAt 0606 hours, October 08, 2025, Holyrood Unit 1 unavailable due to forced outage 100 MW (170 MW).
- Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

| Section 3 | | | | |
|--|----------------------------------|------|-----------|--|
| Island Peak Demand and Exports Information | | | | |
| Previous Day Actual Peak and Current Day Forecast Peak | | | | |
| Tue, Oct 07, 2025 | Island Peak Demand ¹⁰ | 8:00 | 696 MW | |
| | Exports at Peak | | 181 MW | |
| | LIL Net Imports to Island | | 2,380 MWh | |
| Wed, Oct 08, 2025 | Forecast Island Peak Demand | | 700 MW | |
| Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP). | | | | |